

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi -02
Phone No:23221175

Fax No.23221012, 23221059

Dated 05.01.2012

No. F.DTL/207/20011-12/DGM(SO)/EAC/28

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, NDPL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Provisional Intra-State ABT based Energy Account for the month of November-11(Ammended-01)

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of November, 2011(Ammended).
The energy accounts is being revised on account of inadvertent error during calculation of PPCL energy in the month.
The same is being corrected & revised the energy accordingly.The revised energy Account contain the following.

- Annexure-1 Availability of generating stations within Delhi. (Ammended)
- Annexure-3 PLF based on scheduled generation of generating stations within Delhi (Ammended)
- Annexure-5 Energy scheduled to Distribution licensees from generating stations within Delhi(Ammended)
- Annexure-7 Incentive energy booked to Distribution Licensees from generating stations within Delhi.(Ammended)

The Account is posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,


Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),
G.M.(SLDC)
G.M.(DPPG.)
D.G.M.(SCA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Revised Provisional Energy Accounts for the month of Nov'11

A Details of Availability of Generating Station with in Delhi

Stations	Period	Monthly Availability in %	Cumulative Availability in %
RPH	Apr'11	91.90	91.90
	May'11	91.33	91.61
	June'11	85.48	89.58
	July'11	22.68	72.59
	Aug'11	69.76	72.01
	Sep'11	59.87	70.02
	Oct'11	75.37	70.80
	Nov'11	61.77	69.69
	GT	Apr'11	79.66
May'11		74.76	77.17
June'11		67.57	74.01
July'11		73.56	73.89
Aug'11		83.17	75.77
Sep'11		71.15	75.02
Oct'11		66.71	73.81
Nov'11		77.13	74.22
PPCL		Apr'11	77.73
	May'11	89.69	83.81
	June'11	86.65	84.75
	July'11	93.28	86.92
	Aug'11	94.94	88.54
	Sep'11	94.68	89.55
	Oct'11	93.65	90.14
	Nov'11	93.06	90.50

f/-


MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Revised Provisional Energy Accounts for the month of Nov'11

C Details of PLF based on scheduled Generation of Generating Stations with in Delhi

Stations	Period	Monthly PLF in %	Cumulative PLF in %
RPH	Apr'11	91.90	91.90
	May'11	91.33	91.61
	June'11	85.48	89.58
	July'11	22.68	72.59
	Aug'11	68.97	71.85
	Sep'11	59.87	69.89
	Oct'11	75.37	70.68
	Nov'11	61.77	69.59
	GT	Apr'11	47.22
May'11		57.53	52.46
June'11		55.26	53.38
July'11		49.43	52.38
Aug'11		51.8	52.26
Sep'11		43.56	50.84
Oct'11		58.28	51.91
Nov'11		62.84	53.26
PPCL		Apr'11	66.53
	May'11	84.1	75.46
	June'11	77.07	75.99
	July'11	88.68	79.21
	Aug'11	89.56	81.31
	Sep'11	91.33	82.95
	Oct'11	93.01	84.41
	Nov'11	92.58	85.41

f/-

MANAGER(SO/EA)

Annexure-5(contd..)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Revised Provisional Energy Accounts for the month of Nov'11

E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	67.806647
	BYPL	45.777765
	NDPL	44.343327
	NDMC	55.569261
	MES	0.000000
	Total	213.497000
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000



f/-

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Revised Provisional Energy Accounts for the month of Nov'11

F) Details of Cumulative & Monthly Energy Scheduled to Licensees from Generating Stations with in Delhi beyond Target PLF for Incentive, (in Mus) stipulated for Generating Stations

Stations	Licensees	Incentive Energy upto last month in Mus	Incentive Energy upto this month in Mus	Incentive Energy for the month in Mus
RPH	BRPL	1.781598	-1.232933	-3.014531
	BYPL	1.177151	-0.814634	-1.991785
	NDPL	1.177090	-0.814591	-1.991681
	NDMC	0.010305	-0.007130	-0.017435
	MES	0.000000	0.000000	0.000000
	IP	0.049561	-0.034845	-0.084406
	Jhajjar	0.000000	0.000000	0.000000
	Total	4.195706	-2.904132	-7.099838
GT	BRPL	-104.585053	-110.387671	-5.802618
	BYPL	-69.248832	-73.088958	-3.840126
	NDPL	-68.798914	-72.616035	-3.817121
	NDMC	-0.644831	-0.682566	-0.037735
	MES	0.000000	0.000000	0.000000
	Total	-243.277630	-256.775230	-13.497600
PPCL	BRPL	23.379845	32.628166	9.248321
	BYPL	15.784098	22.027812	6.243714
	NDPL	15.289653	21.337752	6.048099
	NDMC	19.160525	26.739790	7.579265
	MES	0.000000	0.000000	0.000000
	Total	73.614120	102.733520	29.119400

(1) As per DERC order the Target PLF for GT is 70%

(2) As per DERC order the Target PLF for RPH is 70%

(3) The Target PLF for the IPGCL & PPCL are based on Tariff order for 2011-12 as per MYT norms notified by DERC.

As far as BTPS is concerned, the tariff regulations for 2009-14 would prevail.

The salient features are:

- 1) Normative Annual Plant Availability Factor = 82%
- 2) Auxilliary consumption = 9.50%
- 3) Capacity Charges (inclusive of incentive) shall be calculated with the following formula
 $AFC \times (NDM/NDY) \times (PAFM/NAPAF)$ (in Rupees)
 AFC = Annual Fixed cost
 NAPAF = Normative Annual Plant Availability Factor in %
 NDM = Number of days in Month
 NDY = Number of days in Year
 PAFM = Plant Availability factor Achieved during the month in %
 PAFY = Plant Availability factor Achieved during the Year in %
- 4) Gross Station Heat rate = 2825 Kcal/Kwh

f/-

MANAGER(SO/EA)

